

Simulation of Active Power Filter with prediction control in MATLAB and OrCAD environments with using SLPS interface

Abstract. The newest versions of Cadence's OrCAD packet are equipped with the SLPS interface (SimuLinkPSpice). It allows to carry out simulation of hardware part of tested system in Capture-PSpice simulator and simultaneous simulation of software part of the system in Mathworks' MATLAB-Simulink environment. In the paper use of SLPS interface for modeling Active Power Filter (APF) with prediction control is presented. In OrCAD Capture-PSpice complete 3-phase electric power system including source, nonlinear load and hardware part of APF (especially voltage inverter composed of IGBT transistors) was modelled. In MATLAB-Simulink control system of APF was implemented.

Streszczenie. Najnowsze wersje pakietu OrCAD firmy Cadence są wyposażone w interfejs SLPS (SimuLinkPSpice). Pozwala on na przeprowadzenie symulacji części sprzętowej badanego systemu w symulatorze Capture-PSpice tego pakietu oraz równoczesną symulację części programowej w środowisku MATLAB-Simulink firmy Mathworks. W artykule przedstawiono zastosowanie interfejsu SLPS do zamodelowania Energetycznego Filtru Aktywnego (EFA) ze sterowaniem predykcyjnym. W środowisku OrCAD Capture-PSpice zamodelowano kompletny układ 3-fazowy mocy zawierający źródło, nieliniowy odbiornik oraz część sprzętową EFA (w szczególności napięciowy falownik napięcia zbudowany z tranzystorów IGBT). W środowisku MATLAB-Simulink zaimplementowano predykcyjny układ sterowania EFA.

Keywords: active power filter (APF), SLPS interface, OrCAD Capture-PSpice, Matlab-Simulink, prediction control.

Słowa kluczowe: energetyczny filtr aktywny (EFA), interfejs SLPS, OrCAD Capture-PSpice, Matlab-Simulink, sterowanie z predykcją.

SLPS interface

SLPS interface (SimuLinkPSpice) [1, 2, 8, 14] makes possible mutual feedback between two simulators: Capture-PSpice [7] by Cadence™ Design Systems and MATLAB-Simulink [11] by Mathworks™. Thanks to this simulation it is possible to simulate mixed hardware-software projects. Hardware part is simulated in PSpice program, but software part (control algorithm) in MATLAB-Simulink program. The complete simulation of the project is run under control of MATLAB-Simulink, where PSpice simulation model of hardware is visible as special hierarchical circuit. It is possible to specify which input and output signals of this circuit should communicate with software part of the project.

Use of SLPS interface for modeling of Active Power Filter (APF) is presented in the paper. It will be implemented in the near future. The formulated model is designed for carrying out necessary simulation tests preceding final start of APF. The results of simulation will permit verification of correct working of APF and introduction of possible corrections.

Conception of APF

General aim of APF operation is to improve the quality of energy in 3-phase power system, and, at the same time, chosen parameters determining this quality get better. At present APFs are the subject of numerous research work [5, 6, 9, 12, 15, 16]. Depending on used control algorithm it is possible to obtain together or selectively following effects of improvement of energy quality: elimination of harmonics of phase source input current i_s , improvement of power factor, load symmetrization.

In the current paper the task of APF is to filter source current i_s harmonics, so that current i_s will be sinusoidal regardless of how big the deformation of the load current i_L

is. The control algorithm is based on instantaneous power theory, in particular one of its generalizations, which takes advantage of d-q rotational coordinates transformation [3]. APF with parallel topology was chosen (Fig. 1). In this variant APF is compensation current source i_k , which is put parallel to the power grid system at a point between source and load. Current i_k must be produced in real time following-up changes in load current i_L , so that source current i_s ($i_s = i_k + i_L$) is sinusoidal. APF is composed of the power electronics voltage inverter with PWM modulation and inductor L_k used to shape current i_k in follow-up mode.

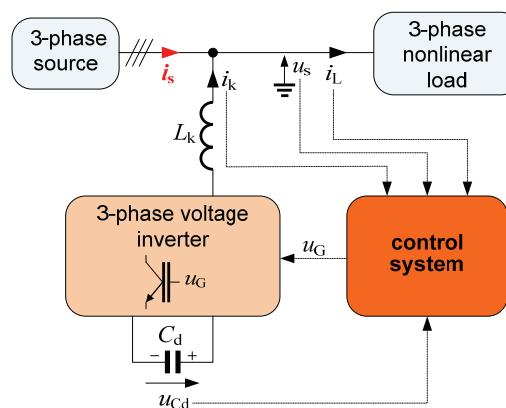


Fig. 1. Block diagram of 3-phase electric power system with nonlinear load and parallel APF with open control system

The voltage inverter is full 3-phase IGBT transistor bridge. Gates of transistors are controlled by the control system, which operates with open configuration – compensated quantity (result of filtering) i_s is not transmitted

back into input of the control system (no feedback). Control system requires measurements: phase load current i_L , phase compensation current i_k , phase network voltage u_s and voltage u_{Cd} on supply capacitor C_d .

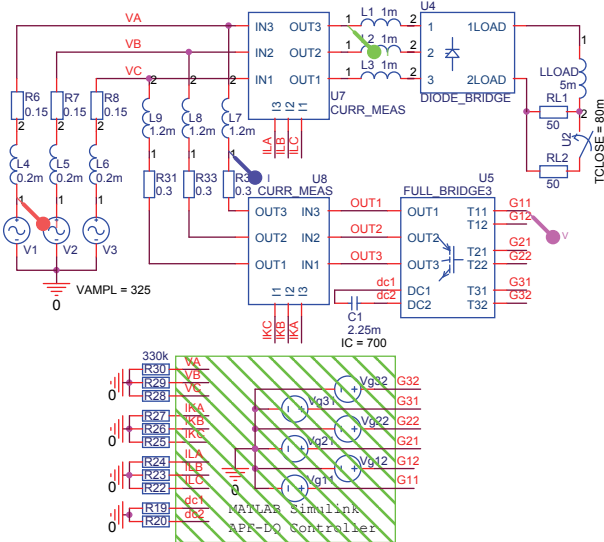


Fig. 2. The Capture-PSpice hardware simulation circuit of 3-phase power system with active power filter

Simulation model of hardware circuit

The hardware part of complete 3-phase electric power system was modeled in Capture-PSpice environment (Fig. 2). The model includes supply source, nonlinear load and APF. In this model impedance of power supply line was taken into consideration. Assumptions of the model are as follows:

- 3-phase 325 V amplitude voltage generator (sources V1, V2, V3),
- nonlinear load: 6-pulse diode bridge (U4) loaded by resistor RL1 = 50 Ω (total active absorbed power P_c about 6 kW), after time $t_0 = 80$ ms resistor RL2 = 50 Ω is

added, connected in parallel (increase of P_c to about 12 kW),

- impedance of power supply line between source and point of placing EFA: resistance 0,15 Ω in series with inductance 0,2 mH (L4-R6, L5-R7, L6-R8),
- inductance of power supply line between point of placing EFA and load (L1, L2, L3): 1 mH,
- Active Power Filter (APF) composed of full IGBT transistor bridge (U5) and compensation current shaping inductors L_k (L7, L8, L9),
- IGBT bridge supplied from capacitor C1 with dc link voltage $U_{cd}=700$ V,
- inductance of shaping inductors L_k : 1,2 mH,
- shaping inductors resistance R_k is assumed to be non-zero (R31, R32, R33): 0,3 Ω ,
- bridge (U5) is composed of IGBT transistors IRG4PH50U,
- frequency of PWM: $f_{PWM} = 20$ kHz.

This model takes into consideration measurement circuits of phase currents: load current (U7) and compensation current (U8). These circuits convert current signals to voltage signals with conversion coefficient 1 V/A: ILA, ILB, ILC – measurement results of load currents, IKA, IKB, IKC – measurement results of compensation currents. Fig. 2 shows control system area implemented in MATLAB-Simulink environment, it is marked with dashed lines. Output signals of the control system are transmitted back into hardware part model through VSRC type sources (Vg11, Vg12, Vg21, Vg22, Vg31, Vg32). These signals control gates of transistors bridge U5 (nodes: G11, G12, G21, G22, G31, G32). The control system receives following input signals from the hardware part model:

- VA, VB, VC – phase network voltages at point of APF placing,
- IKA, IKB, IKC – phase compensation currents produced by APF,
- ILA, ILB, ILC – phase load currents,
- dc1, dc2 – supply capacitor C1 voltage.

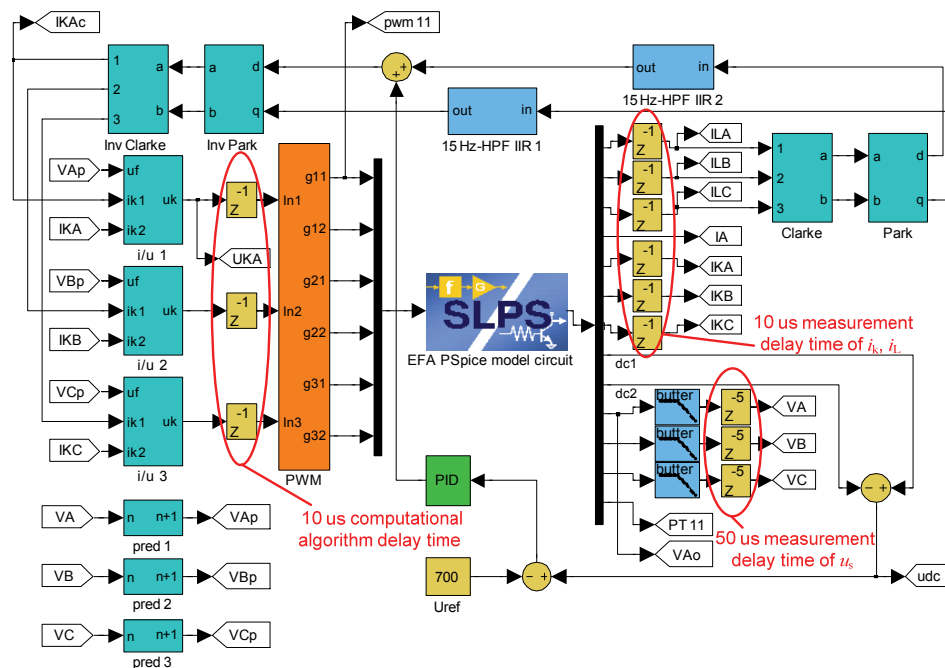


Fig. 3. The APF control system implemented in MATLAB-Simulink environment

Simulation model of control system

Block diagram of the control system has been created in MATLAB-Simulink environment, it is composed of ready-made toolboxes, which are available in this environment (Fig. 3). The circuit of hardware part of system model (Fig. 2) (created in Capture-PSpice) is visible as special hierarchical circuit block – it is toolbox named SLPS. In the SLPS block it is possible to define which input and output signals of the hardware model must be visible in the control system model. The control system realizes algorithm based on instantaneous power theory, in particular one of its generalizations, which takes advantage of d-q rotational coordinates transformation [3]. The heart of the system is PWM modulator ('PWM' block), operating at frequency $f_{PWM} = 20\text{kHz}$. It directly controls gates of inverter transistors.

Standard of compensation currents i_k ('Inv Clarke' block – signals: 1, 2, 3) is calculated on the basis of phase load currents i_L (ILA, ILB, ILC) using simple and inverse Park and Clark transform (blocks: 'Clarke', 'Park', 'Inv Park', 'Inv Clarke', 'IIR1' and 'IIR2' – indispensable IIR digital lowpass filters with 15 Hz cut-off frequency). In case of subsequent phases the created standard i_k (signal ik1) is converted to input voltage of PWM modulator (signal uk) on the basis of actual value of phase voltage u_s (signal uf), according to principle showed in Fig. 4. Implementation of the 'i/u' block is presented in Fig. 5. Nominal values R_k, L_k : $R_k = 0.3 \Omega$, $L_k = 1.2 \text{ mH}$ are set in this block.

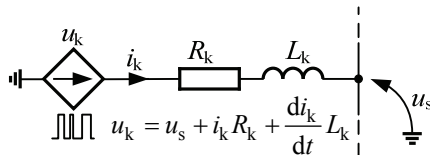


Fig. 4. Conversion idea of compensation current standard i_k to inverter input voltage u_k

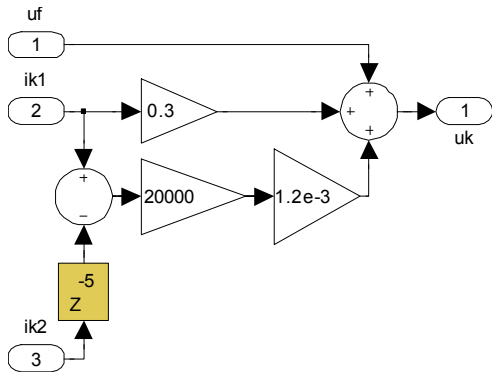


Fig. 5. Implementation of the 'u/i' block

Derivative of current i_k is calculated numerically as increment of this current over time equal to one cycle of PWM processing:

$$(1) \quad \frac{\Delta i_k}{\Delta t} = \frac{i_{k1} - i_{k2}}{T_{PWM}} = (i_{k1} - i_{k2}) f_{PWM},$$

where: i_{k1} – actual calculated value of standard i_k , i_{k2} – value of current i_k measured in previous PWM cycle ('z⁻⁵' block carries out 50 μs processing delay with sampling every 10 μs), $T_{PWM} = 1/f_{PWM} = 50 \mu\text{s}$ – PWM processing period.

Network voltage u_s is in reality measured with delay amounting to about 50 μs (this is taken into consideration in 'z⁻⁵' blocks), moreover inverter produces compensation current with $T_{PWM} = 50 \mu\text{s}$ delay. When all these points are considered, calculation of standard i_k is incorrect, and this

in turn causes deterioration of harmonics filtering of current i_s . The error is visible especially at time instants when i_L course changes violently, and this takes place in modeled 3-phase system. The error of standard i_k can be decreased by calculating phase lead course of voltage u_s with shift time taking into consideration mentioned delays. Linear prediction is used to phase-lead shift of course u_s [10, 13]. Its principle is illustrated in Fig. 6 by example of voltage course $u(t)$ shifted with prediction time t_p . Future voltage value u'_{k+1} is calculated on the basis of present value u_k and preceding value u_{k-1} , according to formula:

$$(2) \quad u'_{k+1} = 2u_k - u_{k-1}.$$

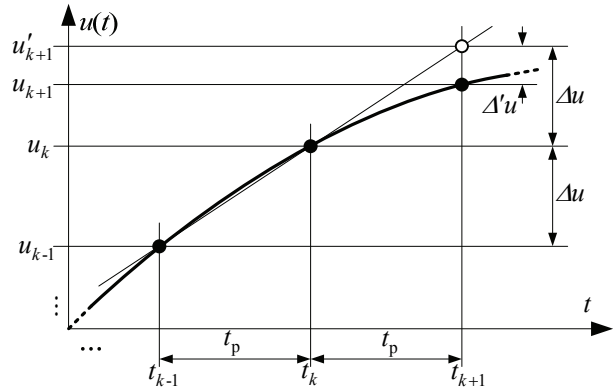


Fig. 6. Idea of linear prediction of voltage $u(t)$

Prediction of value u'_{k+1} is burdened with error $\Delta'u$: the shorter the prediction time t_p , the smaller the error. Switching operation of APF produces lots of noise in voltage course u_s . In order that the noise does not penetrate to the standard i_k , voltage u_s is initially smoothed in lowpass Butterworth filter ('Butter' block). Prediction block of voltage u_s (Fig.7) takes into consideration additional delay produced by smoothing filter (prediction time amounts to $\Delta t = 180 \mu\text{s}$ with sampling every 10 μs). Fig. 8 shows simulation voltage u_s courses: directly after measurement, after smoothing filtering and after prediction use.

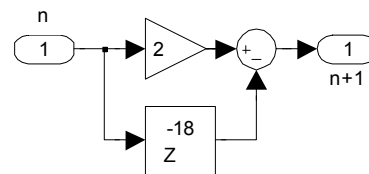


Fig. 7. Implementation of the 'pred' block

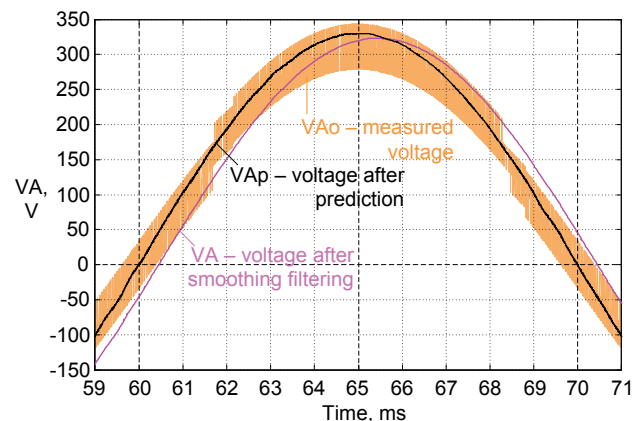


Fig. 8. Simulation courses of voltage u_s for phase 1 (phase a): VAo – directly after measure, VA – after smoothing filtering, VAp – after prediction

Supply capacitor voltage (signal udc) is monitored and in feedback path (PID controller is inserted in feedback loop) it is kept at 700 V level. Model of the control system takes into consideration measurement delay of phase currents: load current, compensation current, measurement delay of phase voltage, it also takes into consideration computational time-lag (delay time 10 μ s, 'z1' blocks).

MATLAB-Simulink simulation results

Chosen simulation results obtained in MATLAB-Simulink environment are shown in Fig.9. Current IKA (L1 phase) generated in APF compensates deformation of load current IIA (L1 phase), thanks to this input source current IA (L1 phase) is approximately sinusoidal. THD coefficient of current IA calculated accurate up to 40th harmonic confirms that. It amounts to about 3.5% for RL = 50 Ω and only about 2.0% for RL = 25 Ω , and this is substantial improvement with relation to THD coefficient value of load current – about 21%. Compensation current standard IKA is concurrent with APF output current IKA, this additionally confirms correct operation of whole 3-phase system. Stabilization of supply capacitor voltage udc operates correctly. Voltage udc falls down by about 10 V only during step change in load, apart from that it is kept at 700 V level with very small pulsation present (about 2 V).

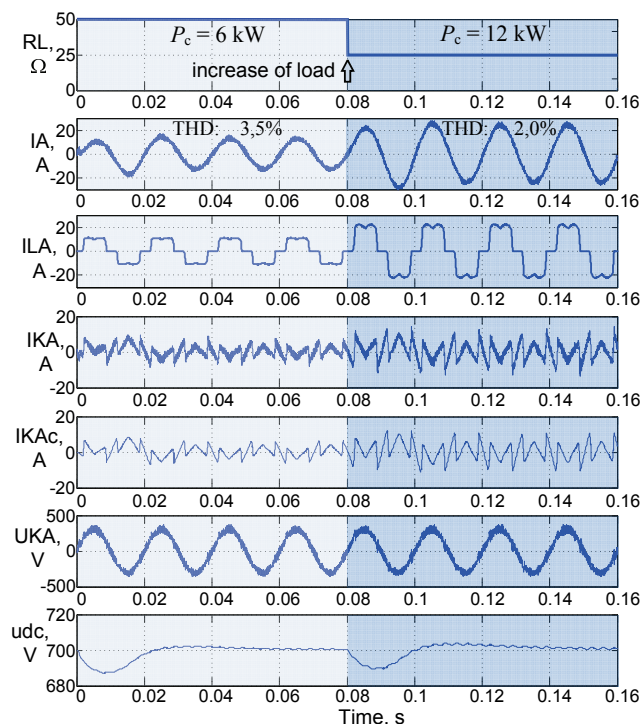


Fig. 9. Chosen simulation results from MATLAB-Simulink environment: RL – load resistance, IA – source current (L1 phase), IIA – load current (L1 phase), IKA – APF output compensation current (L1 phase), IKAc – standard of compensation current (L1 phase), UKA – input voltage of PWM modulator (L1 phase), udc – supply capacitor voltage

Capture-PSpice simulation results

Exemplary simulation results obtained in Capture-PSpice environment are shown in Fig. 10.

Fig.10 presents following current waveforms for L1 phase over one period of power grid voltage (20 ms): load current, APF current and final effect of filtering - sinusoidal source current course. In these courses high frequency components (20 kHz) are visible, their presence results from APF operating in switching-mode.

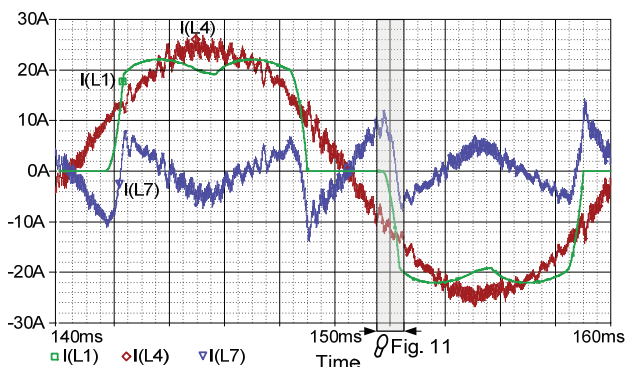


Fig. 10. Chosen simulation results for L1 phase from Capture-PSpice environment: I(L1) – load current, I(L7) – output current of APF, I(L4) – source current

Fig. 11 shows, for a narrow time interval (1 ms) and L1 phase, how PWM signal controlling inverter influences APF current course I(L7). Linear change of current I(L7) (alternately positive and negative) responds to every step change of PWM signal (alternately down and up), that results from these courses.

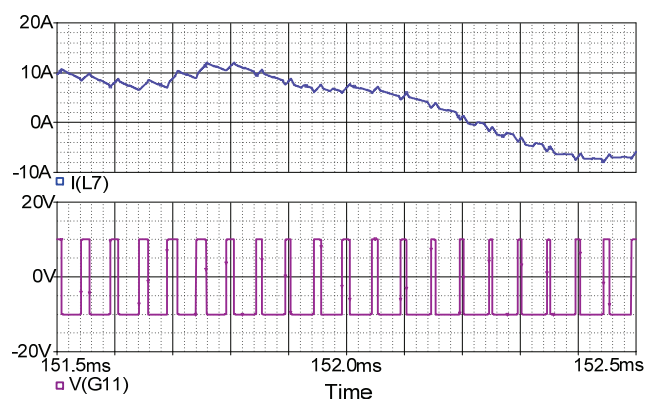


Fig. 11. Chosen simulation results for L1 phase from Capture-PSpice environment: V(G11) – PWM voltage inverter control signal and output EFA current I(L7) corresponding to this signal

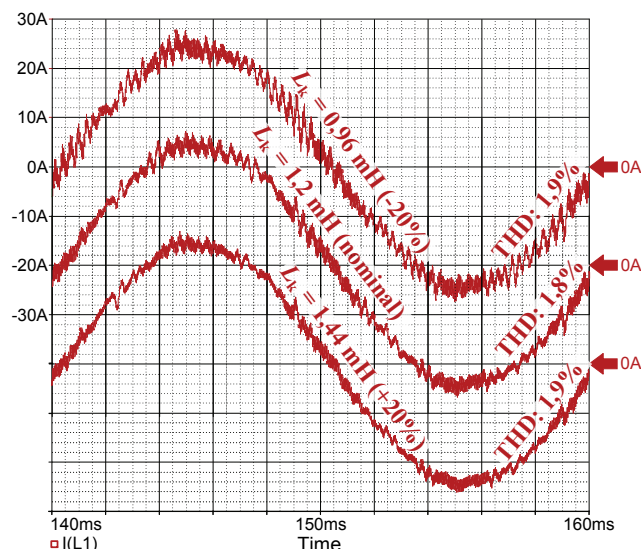


Fig. 12. Source current for 3 values of L_k : nominal ($L_k = 1.2$ mH), nominal -20% ($L_k = 0.96$ mH), nominal +20% ($L_k = 1.44$ mH)

'u/i' block of the control system is set for nominal values R_k , L_k , and these values in reality can differ from nominal ones, and especially L_k . That is why it was tested how input source current is shaped after using APF filtering for three

values of L_k : nominal (1.2 mH), decreased by 20% (0.96 mH), increased by 20% (1.44 mH). The result is presented in Fig. 12. The courses insignificantly differ, and THD measurement confirms this fact. Therefore it is possible to affirm, that system will work correctly, even if inductance L_k differs from nominal value by $\pm 20\%$.

Summary

Complex circuits controlled by the control system implemented in MATLAB-Simulink environment in block diagram form may be modeled with SLPS interface. What is important is that control system modeled in such a way can carry out discrete-time algorithm, which is not possible in case of the modeling in Capture-PSpice environment [4] (using ABM library). Modeling of circuits in Capture-PSpice environment is more reliable than in MATLAB-Simulink environment. To recapitulate: SLPS interface creates new possibilities of hardware-software system simulation. It ensures better results than use of single simulation environment only.



Fig. 13. Intelligent power modules MITSUBISHI PM75CL1A120: 3-phase, 75A, 1200V, current-sense and temperature sense IGBT type inverter

In the paper SLPS interface is used to model complete 3-phase power system including: generator, nonlinear load and APF (IGBT inverter based) along with the control system, which carries out discrete-time control algorithm based on instantaneous power theory. Created whole system model will be helpful in construction of the APF prototype. Control system model takes into consideration measurement and computational delays which occur in reality. Obtained simulation results are satisfactory. However simulations will be continued, because in present version the system is simulated by using models of quite high-speed IGBT transistors (transistors IRG4PH50U can operate with switching frequency up to 40 kHz), whereas the planned prototype of APF will be based on integrated transistors bridge MITSUBISHI PM75CL1A120 (Fig. 13), which is slower (it will operate with switching frequency of maximum frequency 16 kHz). Moreover the aforementioned bridge will be equipped with dedicated hardware controller. The subsequent simulations will focus on modeling the target bridge along with its hardware controller, so that analysis of operating system will be possible its implementation in real life.

REFERENCES

- [1] Adrikowski T., Buła D., Pasko M., Use of SLPS interface to analyze the control algorithm of active power filter, *MiS-6*, Kościelisko 2010 (in Polish)
- [2] Adrikowski T., Pasko M., Switching power supply system simulation model using SLPS interface. *IC-SPEO'2010*, Gliwice-Ustroń 2010, p. 37-38
- [3] Akagi H., Watanabe E. H., Aredes M., *Instantaneous Power Theory and Applications to Power Conditioning*, Wiley-IEEE Press, Series Power Engineering, 2007
- [4] Buła D., Maciążek M., Pasko M., Analysis of Active Power Filter control algorithm with PSpice, *MiS-5*, Kościelisko 2008, p. 197-200 (in Polish)
- [5] Buła D., Maciążek M., Pasko M., Optimization of time delays in Active Power Filter control algorithm, 8th International Workshop CPEE 2007, *Przegląd Elektrotechniczny – Konferencje* no. 2, 2007, p. 102-105
- [6] Buła D., Maciążek M., Pasko M., Control system of active power filter with signal processor TMS320F2812. *Wiadomości Elektrotechniczne*, Nr 12, 2007, p. 37-41 (in Polish)
- [7] Cadence Design Systems webpage: <http://www.cadence.com>
- [8] Górecki T., Seibt M., Virtual designing of control systems using Cadence PSpice MATLAB Co-Simulation, *Elektronik 3'2007*, Warszawa 2007, p. 89-90 (in Polish)
- [9] Labben-Ben Braiek M., Fnaiech F., Al-Haddad K., Yacoubi L., Comparison of direct current control techniques for a three-phase shunt active power filter, *Industrial Electronics, Proceedings of the 2002 IEEE International Symposium*, Vol.4 (2002), 1217-1222
- [10] Maciążek M., Pasko M., Prediction in control systems of active power filters, *WZEE'2009*, Poznań 2009 (in Polish)
- [11] Mathworks webpage: <http://www.mathworks.com>
- [12] Pasko M., Maciążek M., Buła D., Performance and Accuracy Comparison of Fixed and Floating-Point Realizations of the Active Power Filter Control Algorithm, *Przegląd Elektrotechniczny*, nr 1/2009, p. 162-165
- [13] Rodriguez J., Pontt J., Silva C. A., Correa P., Lezana P., Cortes P., Ammann U., Predictive Current Control of a Voltage Source Inverter, *Industrial Electronics, IEEE Transactions*, Vol.54 (2007), n.1, 495-503
- [14] SLPS User Guide, *Cadence Design Systems*, San Jose, June 2007
- [15] Strzelecki R., Supronowicz H., Filtration of the harmonic in AC supply systems (in Polish), Toruń, Poland: *Adam Marszałek Publishing House*, 1997/1999
- [16] Wang X.-G., Xie Y.-X., Shuai D.-X., Simplified model predictive control for a shunt active power filter, *Power Electronics Specialists Conference, PESC 2008*, IEEE, p. 3279-3283

This research work is financed from financial resources on science in years 2008-2011 as research project N N510 344634

Authors:

dr inż. Tomasz Adrikowski, e-mail: tomasz.adrikowski@polsl.pl,
mgr inż. Dawid Buła, e-mail: dawid.bula@polsl.pl,
prof. dr hab. inż. Marian Pasko, e-mail: marian.pasko@polsl.pl,
Politechnika Śląska, Instytut Elektrotechniki i Informatyki,
ul. Akademicka 10, 44-100 Gliwice